

The energy efficiency target is difficult to assess, because it sets the target in reference to a hypothetical future scenario (the projections of future energy consumption) that is difficult to define and whose results will be difficult to monitor.

Finally, the reform of the EU ETS market introduces a reserve of emission permits for stability. With this, the carbon price should finally stabilize and adopt a smooth growth path, thus giving investors a clear, long-term signal. This 'central bank' of the emissions is an important measure to provide a stable and unequivocal signal to the markets.

What are the consequences of these proposals for energy markets? In the short term, there are probably only few. Much will depend on the eventual economic recovery, the evolution of unconventional gas in the US (where prices seem to be too low to be sustainable), and the impact of the removal of some pollution permits on the $\rm CO_2$ price. It is likely that the paradoxical situation of the displacement of gas by coal will not be resolved immediately. And low oil prices will further hinder the uptake of gas in this decade.

In the long run (say from 2020), the situation could change and perhaps for the better. Policies to reduce emissions will have the effect of raising the price of ETS allowances, potentially up to 60-80 Euro/tCO2 in 2030 (according to our estimates) or 40-50 Euro tCO2 (according to EU calculations). This would give an important signal to energy markets, promoting investment into low-carbon source, and making the use of coal sustainable only if coupled with the capture and storage of CO₂ (CCS) whose realization still remains highly uncertain at present.

The renewables targets may not have the expected positive effects. It may continue to depress the price of carbon and also increase the energy cost to consumers. According to the EU assessment, the 27% target on renewables is compatible with the 40% emissions reductions target and is therefore irrelevant, for better or for worse. According to our estimates, however, the 40% emissions targets would lead to a maximum of 22% of the energy mix being generated from renewable sources on final energy demand and 42% on electricity production. Therefore, the EU renewables target would be distortive.

Contrary to some criticisms, the overall economic consequences of these general policies will likely be modest. The EU projections see that the adoption of the 2030 climate and energy package would see a reduction of 0.5% of GDP by 2030. Our estimates suggest that this may go up to 1-1.5% of GDP. In both cases, the overal costs remains quite limited (about 00,1% per terms of the second s year).

Nevertheless, the near future of the energy industry, especially for gas, remains highly uncertain. Some solutions have been discussed, including restructuring the electricity market and providing incentives for gas in the transport sector. We will see if such solutions materialize in time. The decisions of the European Council indicate the desire for greater integration of European energy markets, with an integration target of 10% by 2030. This could help increase the uptake of gas and therefore trigger a more efficient fight against climate change in the coming decades while we wait for a radical transformation of our energy systems in the second half of the century.

This post first appeared on Carlo Carraro's blog.

[1] http://www.voxeu.org/article/carbon-pricing-and-role-natural-gas-eu-climate-policy

[2] For more details, please read: http://www.carlocarraro.org/en/topics/climate-policy /the-new-strategic-european-framework-for-climate-and-energy/

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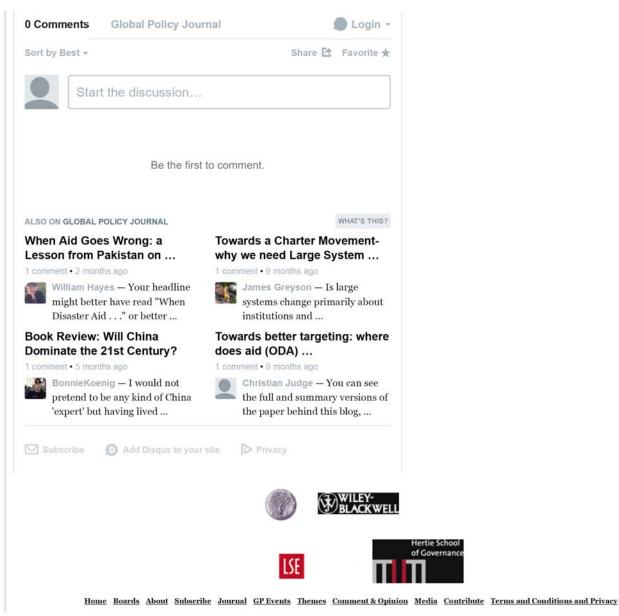
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